

# **Energy Options for Transport**

# Energy Research Partnership Report launch, 21st April 2016

### Key messages

- Range of options can cut road GHG emissions
  - Impacts will depend upon technology mix and timings
- Decisions must weigh up strategic considerations
  - Interactions with wider energy sector:
    - alternative uses of limited low-carbon energy resources
    - primary energy consumption and security of supply

### Transport options offer different balances of:

- effort of deployment
- confidence of performance

#### Steps can be taken to

- aid deployment and ensure performance
- manage implications

# **Scenarios for road transport**

- Three scenarios considered:
  - ICEVs with carbon-based fuels
  - BEVs with low-carbon electricity
  - FCEVs with hydrogen

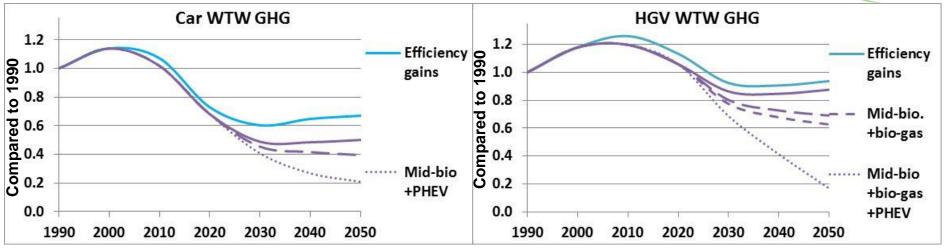
### • Scenarios are not exhaustive, and are used to:

- consider potential for ~80% GHG cuts (well-to-wheel)
- highlight implications, and steps needed for delivery



### **Scenario 1: ICEV Evolution**





### • Key points:

- reduce energy consumption
- use liquid bio/synthetic fuels
- use biogas used for HGVs
- use electricity (PHEVs) to meet remaining demand

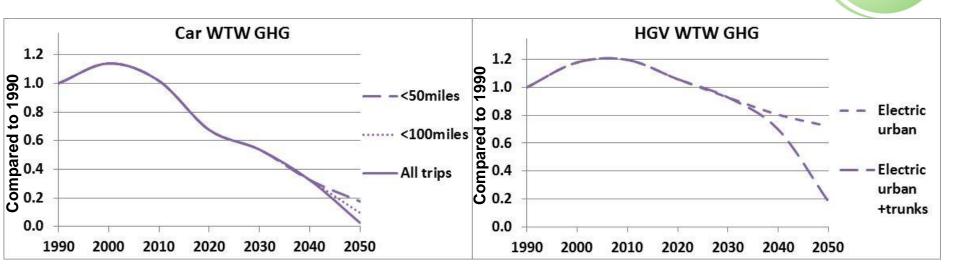
## **ICEVs: Steps required**

### Research



- New low-carbon drop-in liquid fuels especially for HGVs
- Regulations & Incentives
  - Regulations to drive ICEV improvements
  - Incentives for advanced biofuels (& bio-gas) production
  - Incentives for optimal PHEV operation
- Infrastructure decisions
  - Modify for high-blend fuels, and optimise fuel selection

### **Scenario 2: Electric Transition**



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### • Key points:

- potential depends upon segmentation of demand:
- trip length is used for cars
- road type is used for freight

## **Electric: Steps required**

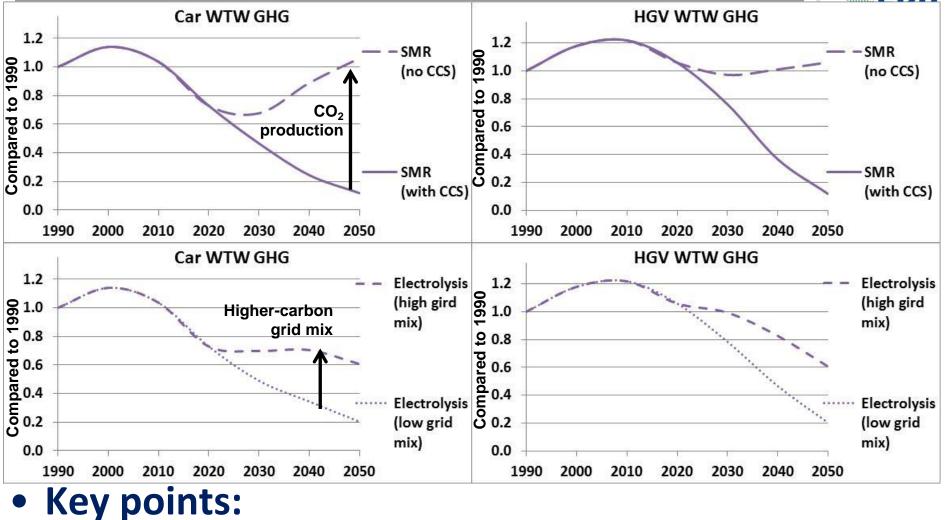
### • Research



- Improved battery performance (range or charging time)
- Network trials, with third-party leadership where needed
- Regulations & Incentives
  - Innovations for smaller freight operators' logistics
- Infrastructure decisions
  - Further grid decarbonisation
  - Higher generation capacity

### **Scenario 3: Hydrogen Transition**





- No demand segmentation needed

- Two main production methods (SMR & electrolysis)

## **Hydrogen: Steps required**

- Infrastructure decisions (SMR)
  - Centralised SMR facilities
  - Repurposed low-pressure gas distribution networks
- Infrastructure decisions (electrolysis)
  - Further grid decarbonisation
  - Higher generation capacity



# All options: Steps required

• Research required:



- Light-weight materials with reduced embedded impacts
- Customers' perceptions of light-weight vehicles
- Impacts on demand due to automation
- Infrastructure decisions:
  - Provide coverage of existing and emerging fuels
  - CO<sub>2</sub> pipelines & storage for range of energy options

## **Strategic considerations**

### **Energy system interactions:**

- Wider decarbonisation
  - sectors' GHG ambitions need to balance for UK target
  - multiple possible uses for limited resources

### Energy consumption

- new consumption profiles affect network operation
- increased consumption changes supply chains
- reliance upon fewer energy vectors for more of UK's critical sectors could affect security of supply



# **Strategic considerations**

Weigh up deployment and performance:

- Effort of deployment
  - ICEVs require less new infrastructure than EVs or FCEVs

### • Performance (GHG)

- harder to ensure for ICEVs (need regulations to drive technological gains)
- easier to ensure for EVs and FCEVs (by focussing on upstream energy production)

#### Co-benefits

- Reduced air and noise pollution with EVs and FCEVs
- *Resilience from dual-fuel operation with PHEVs*



# **Strategic considerations**

### **Questions of timings and costs:**



- Timings of infrastructure deployment
  - Some infrastructure needed for multiple scenarios (e.g. electrical for BEVs and ICEVs/PHEVs)
  - Earlier deployment could offer efficiencies with other projects, or later deployment could smooth workloads

### Costs of options

- Vehicles' TCO expected to converge by ~2030
- But upfront costs affect customer decisions
- Must be workable & affordable (perhaps not least-cost)
- Customer decisions could set direction for infrastructure
- Distribution of costs will be a policy judgement



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